



SIEM OFFSHORE

**Presentation
25 October 2006
CEO Terje Sørensen**



SIEM OFFSHORE

Strategy

- To grow the company within offshore support vessels
- Seek to grow the Company organically and through combination with other operators, in order to achieve economies of scale and stronger presence in the market
- Become a preferred supplier of marine services to the oil & gas industry
- Provide cost efficient solutions for our customers by understanding their operation and applying technology and expertise



SIEM OFFSHORE

Shareholder Structure 20 October 2006

SHAREHOLDER	NO OF SHARES	%
SIEM INDUSTRIES INC.	64,128,403	38.29%
ROVDE INVEST AS	31,759,576	18.96%
GUNNAR HVAMMEN	5,000,000	2.99%
MP PENSJON	4,600,000	2.75%
JØKUL AS	2,719,630	1.62%
STAVANGER OFFSHORE AS	2,649,000	1.58%
WELLIS AS	2,300,000	1.37%
OJADA AS	2,208,000	1.32%
PUMPØS A/S	2,030,500	1.21%
JPMORGAN CHASE BANK	1,638,000	0.98%
JP MORGAN CHASE BANK	1,607,800	0.96%
SIDDIS MARINER KS	1,600,000	0.96%
TERJE SØRENSEN	1,160,000	0.69%
PICTET & CIE BANQUIERS	1,117,311	0.67%
BERGEN KOMMUNALE PENSJONSKASSE	1,010,000	0.60%
HERIKLA AS	1,000,000	0.60%
CAT INVEST 1 AS	800,000	0.48%
O H MELING & CO. AS	790,000	0.47%
SAUGSTADS FOND	720,000	0.43%
NYHOLT AS	700,000	0.42%
TOTAL 20 LARGEST	129,538,220	77.34%
OTHERS	37,960,680	22.66%
TOTAL	167,498,900	100.00%



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Activities

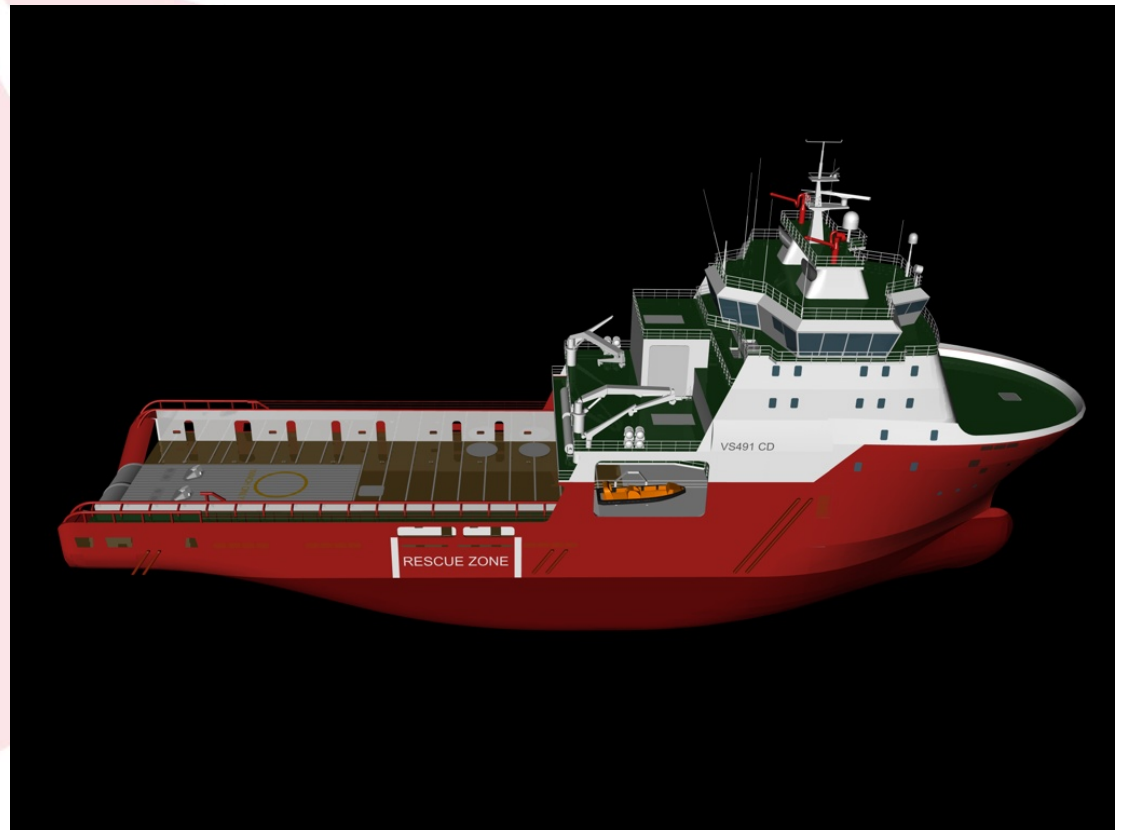
- PSV fleet
 - 6 in operation (of which 1 partly owned)
 - 3 on order (of which 1 partly owned)
- MRSV fleet
 - 1 in operation (partly owned)
 - 4 on order
- AHTS
 - 6 on order + 6 options
- Other vessels
 - 1 Scientific Core Drilling Vessel (partly owned)
 - 1 Well Stimulation Vessel (partly owned)
 - 1 Standby vessel
 - 10 supply crew vessels in Brazil



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Ordered 6 + 6 Large AHTS Offshore Support Vessels of VS491 CD design

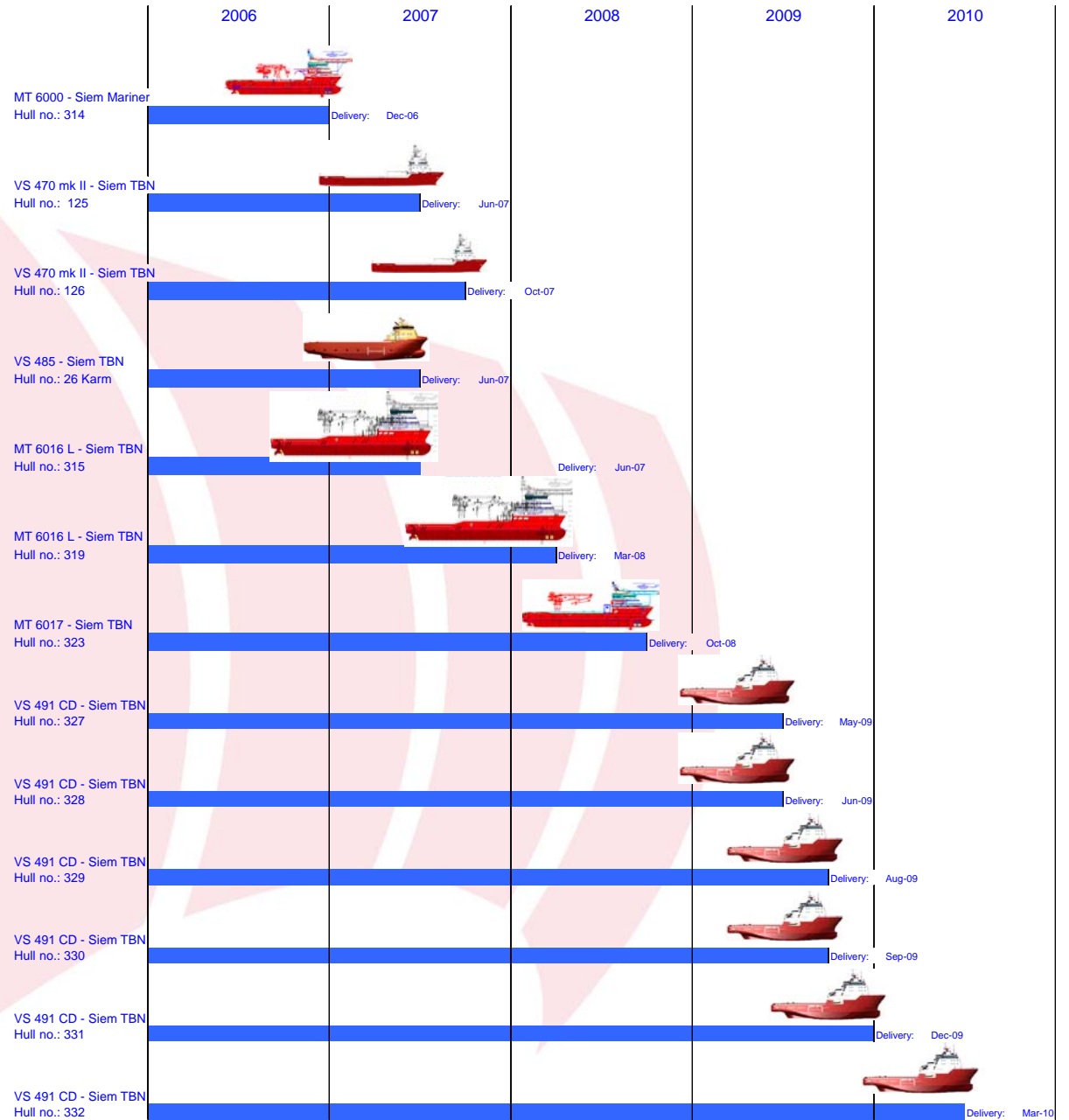
- 91 x 22 meter - DP AUTR
- 28,000 BHP / 300 ts Bollard Pull
- 500 ts Winch / Large Capacities
- Deck of 750 Sqm & full PSV capacities
- Accomodation for 60 persons
- Diesel Mechanical & Diesel Electric Propulsion
- Low Fuel Consumption - Low Emissions
- Prepared for Construction and ROV work
- Clean Design – Focus on HSE





New building programme –

Further 6 AHTS to be delivered in 2010 if declared





Fleet list per 25 October 2006 –

Further 6 AHTS to be delivered in 2010 if declared

PSV



PSV VS 483
M/V "Siem Carrier"
Built: 1996



PSV VS 470 mk II
M/V "Sasha"
Built: 2005



PSV VS 470 mk II
M/V "Sophie Siem"
Built: 2006



PSV VS 470 mk II
M/V "Siem Danis"
Built: 2006



PSV VS 470 mk II
M/V "Siem Louisa"
Built: 2006



PSV VS 4470 mk II
M/V "Siddis Skipper"
51% Owned
Built: 2004



PSV VS 470 mk II
Hull no.: 125 M/V "Siem TBN"
Delivery: June 2007



PSV VS 470 mk II
Hull no.: 126 M/V "Siem TBN"
Delivery: October 2007



PSV VS 485 CD
Hull no.: 26 M/V "Siem TBN"
51% Owned
Delivery: October 2007

MRSV



MRSV UT 745
M/V "Ocean Commander"
35% Owned
Built: 1999



MRSV MT 6000
Hull no.: 314 M/V "Siem TBN"
Delivery: December 2006



MRSV MT 6016L
Hull no.: 315 M/V "Siem TBN"
Delivery: June 2007



MRSV MT 6016L
Hull no.: 319 M/V "Siem TBN"
Delivery: March 2008



MRSV MT 6017
Hull no.: xx M/V "Siem TBN"
Delivery: March 2009

AHTS



AHTS VS 491 CD
Hull no.: 327 M/V "Siem TBN"
Delivery: May 2009



AHTS VS 491 CD
Hull no.: 328 M/V "Siem TBN"
Delivery: June 2009



AHTS VS 491 CD
Hull no.: 329 M/V "Siem TBN"
Delivery: August 2009



AHTS VS 491 CD
Hull no.: 330 M/V "Siem TBN"
Delivery: September 2009



AHTS VS 491 CD
Hull no.: 331 M/V "Siem TBN"
Delivery: December 2009



AHTS VS 491 CD
Hull no.: 332 M/V "Siem TBN"
Delivery: March 2010

Other



EERV
M/V "Ocean Knarr"
Built: 1985



EERV / PSV / CREW
Brazil - fleet of 10 vessels



SCDV
M/V "Joides Resolution"
50% owned



WSV
M/V "Big Orange XVIII"
41,33% Owned

Financials - Profit & Loss statement

					01.07 - 31.12
<i>(Unaudited figures in USD 1,000)</i>	3Q 2006	3Q 2005	YTD 2006	YTD 2005	2005
Operating revenue	21 757	4 531	49 273	4 531	13 233
Result from affiliated companies	3 244	1 583	7 541	1 583	3 242
Total operating costs	-12 832	-4 315	-32 508	-4 315	-12 617
EBITDA	12 169	1 799	24 306	1 799	3 859
Depreciation and amortisation	-3 146	-922	-7 359	-922	-1 972
Gain on sale	6 547	0	10 839	0	0
EBIT	15 571	877	27 786	877	1 887
Net currency items	-5 956	-49	4 458	-49	-3 085
Financial income	153	53	378	53	542
Financial costs	-1 559	-162	-2 856	-162	-503
Net financial items	-7 362	-158	1 980	-158	-3 046
Result before taxes	8 209	719	29 766	719	-1 160
Taxes	-423	-273	-813	-273	-898
Result for the period	7 785	446	28 953	446	-2 057
Average number of issued shares ('000)	166 010	134 463	158 791	134 463	132 821
Earnings per share, USD per share	0,05	0,00	0,18	0,00	-0,02

Profit & Loss Statement per quarter 2005 - 2006

(Unaudited figures in USD 1,000)

	3Q 2006	2Q 2006	1Q 2006	4Q 2005	3Q 2005
Operating revenue	21 757	16 789	10 727	8 702	4 531
Result from affiliated companies	3 244	4 285	12	1 659	1 583
EBITDA	12 169	8 777	3 360	2 059	1 800
EBIT	15 571	6 501	5 715	1 009	878
Vessels on order (net)	7	9	6	5	6
Vessels in operation	23	21	20	13	12
Total fleet	30	30	26	18	18

After 30 September 2006: ordered 6 + 6 AHTS and sold 3 Standby vessels.

Interest bearing debt

	USD
USD 175 million facility of which USD 108 mill undrawn	175
GBP 12 mill facility	22
BNDES loan USD 5 million	5
Standby vessel loan NOK 30 million	5
Siem Meling NOK 328 million facility (100%)	50
Siem Industries loan USD 17 million	17
Siem Industries loan NOK 45 million	7
Interest bearing debt	281



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Siem WIS AS

- Siem WIS AS was established in February 2005
- The Company's core team has extensive experience from the oil service industry
- Siem WIS are developing technology and products with the objective to enable safer and more efficient Drilling and well Maintenance services, including Riser less Subsea Intervention services from vessels
- Siem WIS has obtained patent award for the main products under development



Market Summary – Key drivers

- Robust oil and gas prices
- Increase in oil companies capex/opex
- Strong rig market with increasing activity volume
- Increase in subsea activity
- Increased maintenance activity on aging offshore oil and gas fields